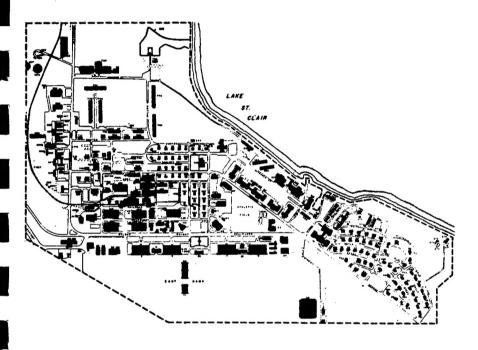
ENERGY ENGINEERING ANALYSIS PROGRAM

FINAL REPORT — INCREMENTS A, B, F AND G
VOLUME 1 — EXECUTIVE SUMMARY

U. S. ARMY SELFRIDGE AIR NATIONAL GUARD BASE, MICHIGAN



PREPARED FOR:
U. S. ARMY CORPS OF ENGINEERS
OMAHA DISTRICT

19971022 099

PROJECT A1-30-20
CONTRACT NO. DACA45-80-C-0091

December 1983

PREPARED BY:

GARD, INC.

A SUBSIDIARY OF GATX 7449 NORTH NATCHEZ AVENUE NILES, IL 60648 (312) 647-9000 Approved for public released

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FINAL REPORT
VOLUME 1 - EXECUTIVE SUMMARY

ENERGY ENGINEERING ANALYSIS PROGRAM INCREMENTS A, B, F AND G

SELFRIDGE ANG BASE MT. CLEMENS, MICHIGAN

CONTRACT NO. DACA45-80-C-0091

Prepared by GARD, INC.
Niles, Illinois 60648

For

Department of the Army Corps of Engineers Omaha District

December, 1983

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PREFACE

This Final Report summarizes work accomplished under Increments A, B, F and G of the Energy Engineering Analysis Program conducted for the U.S. Army Activity at Selfridge Air National Guard Base, Michigan. The tasks assigned under these Increments have been completed and are documented within.

The study objective was to develop a systematic plan of projects that would result in the reduction of energy consumption in compliance with the Army Facilities Energy Plan (AFEP) and to prepare Project Development Brochures (PDB's), DD Forms 1391 and supporting documentation for those projects deemed feasible. The projects developed as a result of this study are described in this report. Project Development Brochures and DD Forms 1391 have been prepared in accordance with Army procedures and are bound separately.

GARD has sincerely appreciated the cooperation that has been extended by members of the Omaha District, Corps of Engineers especially the Program Managers, Mr. S. Owens and Mr. E. Liu, and the U.S. Army Contracting Officer Representative (COR) at SANGB, Mr. F. Braun.

The GARD project team that conducted this study include M. Hormann, K. Spaulding, R. Hedrick, C. Schafer, N. Leslie and M. Hagen.

Respectfully submitted,

Project Engineer

Approved by:

P. A. Saigh, P.E.

Director, Government Programs

ADDENDUM TO THE FINAL REPORT

In response to revised ECIP Guidance issued 12/31/82, the Omaha District, Corps of Engineers has reviewed and revised all of the ECIP calculations for each of the qualifying projects identified for Selfridge Air National Guard Base. Appropriate changes have been made in pertinent sections of the DD Forms 1391 and Project Development Brochures only. There is one ECO, Upgrade Window Systems of Building 400, which does not qualify for funding when evaluated under the new ECIP guidelines. The Main Report has not been revised to include these changes.

EXECUTIVE SUMMARY ENERGY ENGINEERING ANALYSIS PROGRAM (EEAP) INCREMENTS A, B, F AND G U.S. ARMY ACTIVITY SELFRIDGE ANG BASE, MICHIGAN

Authorization for Study

This Energy Engineering Analysis Program (EEAP) for the U.S. Army Activity at Selfridge ANG Base, Michigan (SANGB) was conducted under Contract No. DACA45-80-C-0091 issued by the Omaha District, Corps of Engineers to GARD, INC., Niles, Illinois on 13 August 1980. The scope of work is structured into work increments with Increments A and B authorized under the original contract, Increment G authorized under Modification 1 dated 3 March 1981 and Increments B (expanded EMCS) and F authorized under Modification 2 dated 20 May 1982.

Objectives and Scope

The overall objectives of the EEAP are:

- a) "Develop a systematic plan of projects that will result in the reduction of installation energy consumption in compliance with the Army Facilities Energy Plan (AFEP)."
- b) "Develop Coordinated Basewide Energy Systems Plans."
- c) "Prepare Project Development Brochures (PDBs), DD Forms 1391 and supporting documentation for all feasible energy conservation projects."

The EEAP scope of work is divided into seven (7) increments which include the following:

Increment A - ECIP* Projects for Buildings and Processes

^{*}ECIP - Energy Conservation Investment Program

Increment C - Renewable Energy Systems Projects

Increment D - Cogeneration and Solid Waste Plants Projects

Increment E - Central Boiler Plant Projects

Increment F - Facilities Engineer Conservation Measures

Increment G - Projects Identified in Increments A and B that do not qualify under ECIP criteria.

This submittal presents the final results of Increments A, B, F and G through a description of those energy conservation opportunities (ECOs) and ECIP projects that were identified and evaluated as part of these work increments. Increments C, D and E have not been authorized at this time for Selfridge Air National Guard Base.

Approach

Numerous retrofit modifications referred to as energy conservation opportunities (ECOs) were identified for each building, system and central plant studied. Each ECO was evaluated separately using the life cycle costing methods described in the ECIP guidance included as Annex F of the AFEP. Energy savings were determined for each ECO and life cycle benefits were calculated using current mid FY82 fuel costs, which were escalated over the expected life of the modification. Implementation or construction costs were also determined using current FY82 cost data which were escalated to the midpoint of construction assuming an FY86 project award date. Comparison of ECOs was done on the basis of energy-to-cost (E/C), benefit-to-cost (B/C), and simple amortization period (SAP) ratios in accordance with ECIP criteria. Qualifying ECOs were grouped into ECIP projects under the guidance of the

U.S. Army COR at SANGB. Then, once adjustments were made for any interactive or synergistic ECO effects which were present within an ECIP project, the PDB and DD Form 1391 were prepared for each ECIP project. Non-qualifying ECOs became candidates for implementation as an Increment G project.

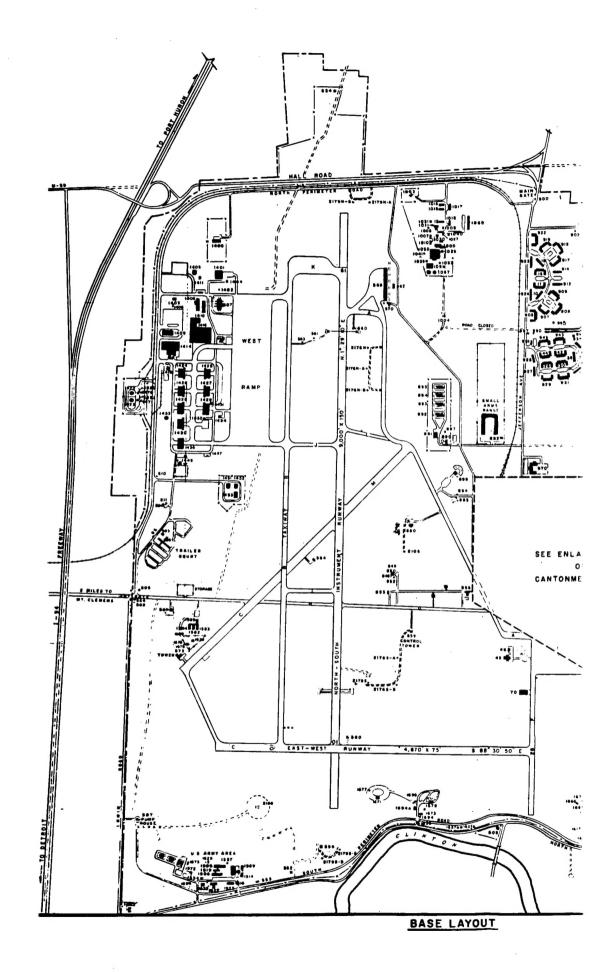
Facility Description

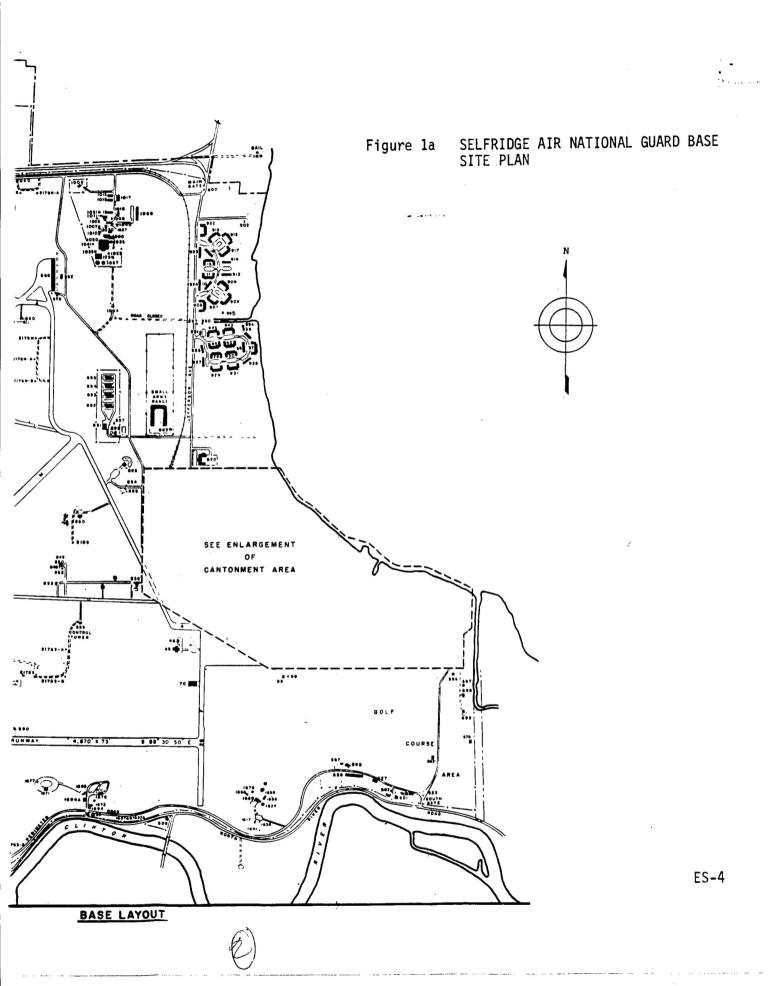
The Selfridge Air National Guard (SANG) Base is located on Lake St. Clair 30 miles northeast of Detroit, near Mt. Clemens, Michigan. The Michigan Air National Guard serves as the host agent with several other government agencies occupying numerous buildings as tenants, including the U.S. Army.

The U.S. Army Tank-Automotive Materiel Readiness Command Support Activity-Selfridge (TARCOMSA-S), is headquartered at Selfridge ANG Base and provides support services for military personnel of all services in the southeastern Michigan area. This includes housing for 1,033 families, the Facilities Engineering support of all housing units, and certain industrial, morale, subsistence and recreational facilities.

All facilities engineering responsibilities are now handled by a contractor, Serv-Air, Inc. The U.S. Army Contract Officer Representative stationed at the Base monitors Serv-Air activities. The Base currently covers 3,629 acres including Capehart, a 70 acre housing area located 3 miles north of the Base. The bulk of the area is occupied by the Air Base runways and associated hangars and support buildings. Figure 1a shows the plot plan of Selfridge ANG Base. The Cantonment Area and Capehart Family Housing Area are shown separately in Figure 1b.

According to a Facility Listing dated 10 September 1979, the number of buildings assigned to the Army at Selfridge ANG Base totals over 600 (see Table 1) with a gross occupied floor area of over 1.7 million square feet.





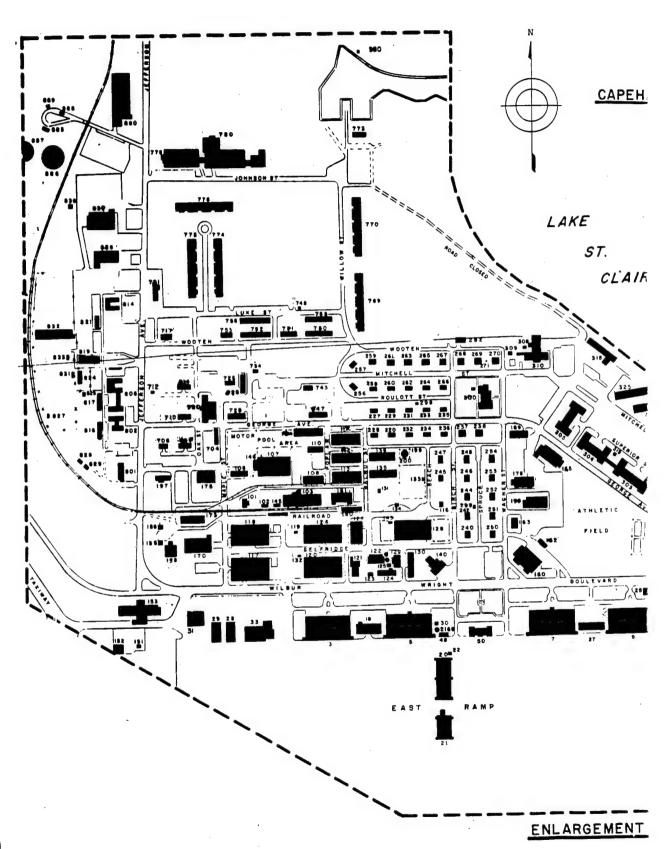
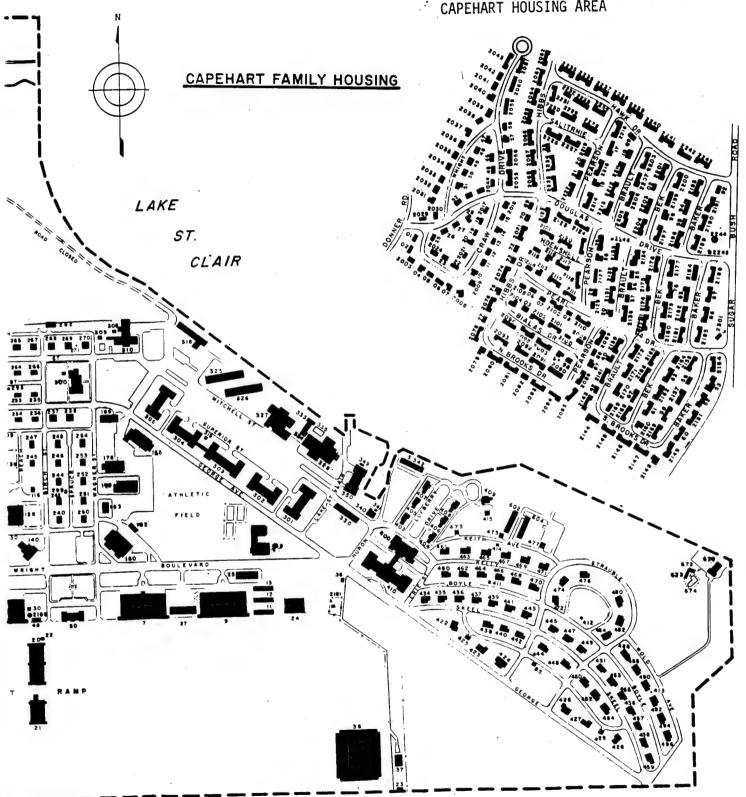


Figure 1b SELFRIDGE AIR NATIONAL GUARD BASE SITE PLAN - CANTONMENT AREA AND CAPEHART HOUSING AREA



ENLARGEMENT OF CANTONMENT AREA

TABLE 1 SUMMARY OF BUILDINGS ASSIGNED TO TARCOMSA-S AT SELFRIDGE ANG BASE

Classification	Number of Buildings	Number of Dwelling Units	Gross Square Feet
Commercial/Industrial	88	-	407,276
Housing	•		
200 Area	39	78	97,884
400 Area	62	62	173,917
500 Area	2 .	2	6,877
700 Area	5	40	59,320
900 Area*	29	471	499,884
Capehart	380	380	~ 500,000
	605	1,033	1,745,158

^{*}Building 937 containing 18 dwelling units was damaged by fire and is not included

The buildings range in size from 37 sq.ft. to 34,224 sq.ft., the largest being Building 970.

A total of 57 buildings occupied by the U.S. Army at Selfridge ANG Base have been identified for study under this contract. Forty-four (44) of the designated buildings were commercial or industrial while the remaining 13 were sample dwelling units from the housing areas. The 44 commercial and industrial buildings totalling 347,234 sq.ft. (85% of the total commercial/industrial building area), constitute the majority of those Army buildings that are actively occupied. Table 2 summarizes the 57 buildings that are under study, listing their designated number, title, function, number of floors and gross square footage.

Energy Distribution Systems and Central Plants

Selfridge ANG Base uses four major forms of energy to support facility operations: electricity, coal, oil and natural gas. Electricity is used for lighting, heating, cooling, ventilation, security, etc. systems. Coal, oil and gas are used by several central heating plants to generate steam or hot water used for heating many of the buildings. Oil and gas are also used as a source of heating for those buildings that have their own heating plants. The site energy distribution systems and central plants which use and distribute these forms of energy are summarized in Table 3.

Energy Conservations Actions Since FY75

Significant progress has been made by TARCOMSA personnel in reducing energy usage. This has resulted from implementation of numerous energy conservation projects over the last several years. The list below summarizes the facility-related energy conservation modifications that have been performed since FY75.

TABLE 2 SUMMARY OF SELFRIDGE ANG BASE BUILDINGS DESIGNATED FOR STUDY

Building No.	Title	Function	No. of Floors	Gross Sq.Ft.
Commercia	1/Industrial Buildings			
103	Commissary Warehouse	Storage	1	10,054
104	Wood & Auto Shop	Institutional	1	6,600
111	Commissary Storage	Storage '	1	9,266
112	Exchange Warehouse	Storage	1	9,266
160	Main Exchange Store	Institutional	1	11,014
162	Main Exchange Service Outlet	Institutional	1	3,093
165	Base Gymnasium	Institutional	• 1	14,384
168	Base Chapel	Institutional	1	12,198
169	Base Library	Institutional	1	3,690
179	Base Theater	Institutional	1 ,	9,202
181	Commissary Cold Storage	Special	1	6,926
300	NCO Open Mess	Institutional	1	9,628
310	Base Clinic	Institutional	3	27,000
328	Recreation Center	Institutional	2	18,361
334	Pump House	Utility	-	227
400	Officers Open Mess	Institutional	. 1	10,170
535	Emergency Ordnance Disposal	Service	. 1	2,194
599	Golf Course Clubhouse	Institutional	1	5,250
670	Recreation Building	Institutional	1	3,331
673	Pump House	Utility	-	236
707	Criminal Investigation	Administration	1	1,843
714	Thrift Shop	Institutional	1	1,843
717	Exchange Offices	Administration	1	1,543
720	Base Exchange	Institutional	1	9,046
726	Supply & Equipment Storage	Storage	1	4,566
747	Barber Shop	Institutional	1	2,750
750	Barracks	Housing	2	9,440

TABLE 2 (Con't.) SUMMARY OF SELFRIDGE ANG BASE BUILDINGS DESIGNATED FOR STUDY

Building No.	Title	Function	No. of* Floors	Gross * Sq.Ft.
751	Commissary Offices	Administration	1	2,650
758	Barracks	Housing	2	9,440
781	Service Station	Institutional	1	3,410
826	Bowling Center	Institutional	2	8,889
835	Commissary	Institutional	1	11,212
951	Child Care Center	Institutional	1	3,374
970	Administration Offices	Administration	2	34,224
1492	Vehicle Maintenance Shop	Service	2	30,325
1493	Pump House	Utility	-	178
1505	Wood Shop	Institutional	1	5,958
1506	Offices	Administration	1	7,750
1515	Education Center	Institutional .	1	9,338
1516	Offices	Administration	1	7,103
1519	Boiler House	Utility	1	1,487
1522	Warehouse	Storage	1	4,571
1533	Vehicle Garage	Service	1	2,160
1669	Golf Clubhouse Storage	Storage	1	2,044
1009	dott of uphouse storage		UBTOTAL	347,234
Housing				
200 Area	a (2 Units)	Housing	2	2,686 & 4,268
400 Area	a (4 Units)	Housing	2	3,246 eacl
	a (1 Unit)	Housing	2	2,260
	a (1 Unit)	Housing	2	12,048
	a (2 Units)	Housing	1	775 & 1,175
Capehari	t Area (3 Units)	Housing	1	<u>1,255</u> eac
oupenui	· · · · · · · · · · · · · · · · · · ·	•	UBTOTAL	39,961
			TOTAL	387,195

^{*}For Housing, Basement and Mechanical Rooms are included

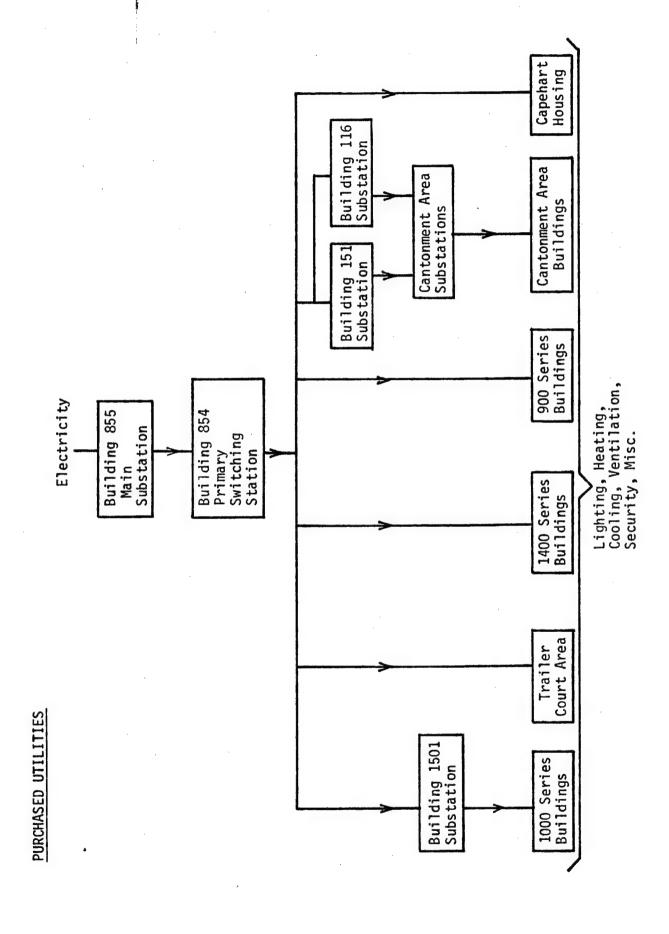
TABLE 3
SELFRIDGE AIR NATIONAL GUARD BASE
DISTRIBUTION SYSTEMS AND CENTRAL PLANTS

Energy Form	Source	Distribution System	End User
Electricity	Detroit Edison Co. via Michigan ANG	2 Primary Feeders @ 40KV aerial lines	Main Substation, Bldg. 855
		2 Secondary Feeders @ 4.8KV	Specific Loads (Bldgs.,
		1 Secondary Feeder @ 13.2KV	Capehart Housing
Electricity	Detroit Edison	3 Primary Feeders @ 4.8KV	1500 Area Buildings and Building 535
Natural Gas	Consumers Power Co. via Michigan ANG	Underground Pipes	Cantonment Area and 900 Area Buildings
Steam	Michigan ANG via Bldg. 327 Central Heating Plant Capacity: (2) 4190 KBH gas fired boilers	Buried Pipes @ 110 psi	East Cantonment Area
Steam	Michigan ANG via Bldg. 122 Central Heating Plant Capacity: (6) 4693 KBH coal fired boilers	Buried Pipes @ 7 psi	Southwest Cantonment Area
Hot Water	Building 1519 Central Heating Plant Capacity: (1) 4250 KBH oil fired boiler	Buried Pipes	Buildings 1505, 1506, 1515 and 1519
Hot Water	Building 1493 Central Heating Plant Capacity: (1) 540 KBH oil fired boiler	Buried Pipes	Building 1492 fire Protection
Fuel Oil	Outside Vendors	Building Storage Tanks	Various Buildings

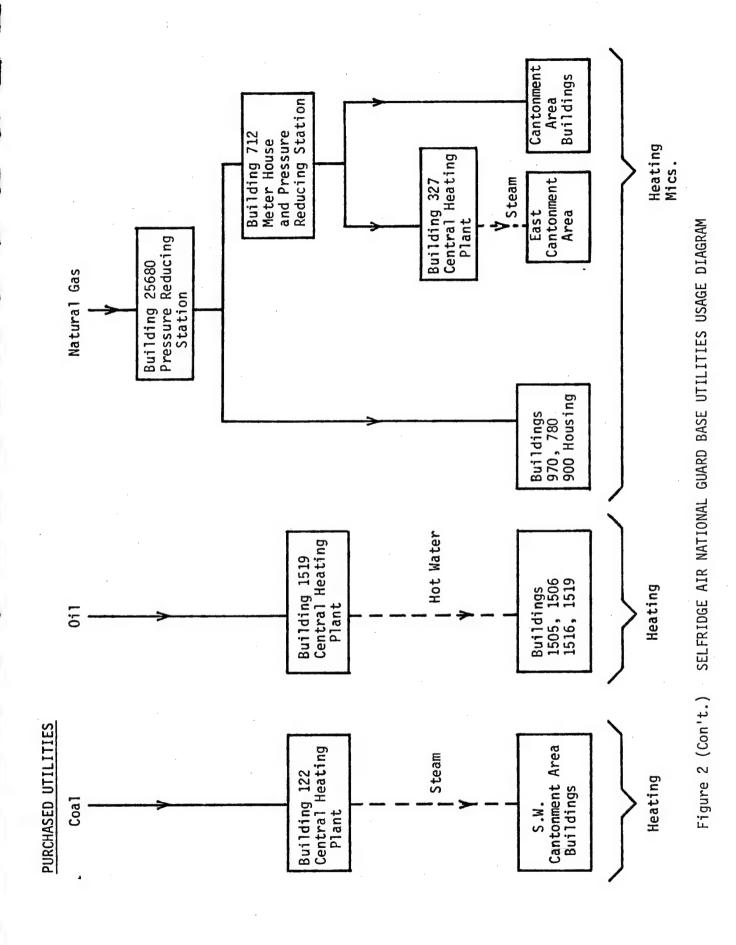
- All thermostats for heating, air conditioning and hot water systems were reset in accordance with Army standards.
- Delamping was performed in stairwells, corridors, and aisleways of all administration and support buildings.
- Several buildings have been vacated, shutdown and operations consolidated into other buildings.
- Roof and ceiling insulation has been installed in dwelling units in the 200, 400, 500, 700 and 900 housing areas (753 homes).
- Windows in the 200 housing area (78 dwelling units) have been replaced with new air tight windows and storm windows. New storm doors were also installed.
- New gas-fired hot water boilers have been installed in 7 buildings in 200 housing area.
- New gas-fired hot water boilers have been installed in 6 buildings
 in 400 housing area.
- In the 900 housing area, 100 gas-fired, forced hot air furnaces have been installed. New windows with storms and new storm doors have also been installed in all units.
- Thermostatic radiator valves have been installed on perimeter heating system of Building 970.

Historical Energy Data

Each month the Army, being a tenant at Selfridge ANG Base, is billed for utility usage by the Michigan ANG. Additional bills for electricity supplied directly to Army operated buildings are received from Detroit Edison. Fuel oil supplied by private contractors is also billed directly to the Army. Figure 2 depicts schematically the various uses that each energy source is



SELFRIDGE AIR NATIONAL GUARD BASE UTILITIES USAGE DIAGRAM Figure 2



GARD, INC.

put to. Since electricity and natural gas are not submetered, the Michigan ANG uses empirical algorithms based upon occupied square footage and type of building to estimate the monthly utility usage for each of the tenants. These algorithms were originally supplied by the Detroit Edison Company and Consumers Power Company back in 1971. Occasionally, portable recording meters are used to verify and adjust electricity estimates. Electricity usage for residences is estimated on the basis of occupancy levels using the total number of occupants and the number of occupied units. Electricity for Capehart is separately metered. Natural gas usage for the Wherry Housing is metered separately while the Other Public Quarters (OPQ) gas consumption is based on number and type of appliances, e.g., stoves, dryers, hot water heaters, etc. Gas used for space heating is again estimated by building size and usage. Fuel oil is billed based upon the actual number of gallons delivered.

Total annual facility-related energy consumption for the years FY79 and FY80 are shown in Figure 3 in terms of source energy requirements. Figure 4 presents a comparison for FY80 of relative energy usage by type of utility billed. Using FY79 as a base year, the annual comparative results (see Table 4) indicate a substantial reduction in total energy usage for FY80. The energy consumed in FY81 was virtually unchanged from FY80.

Table 5 breaks out the total annual energy usage into its residential and industrial energy usage components. The residential component is further broken down into the three basic residential areas, i.e., Capehart, Wherry, and Other Public Quarters, OPQ. The residential energy usage indicates a general trend of conservation. Residential energy usage is approximately twice the industrial energy usage.

Actual costs for the billed utilities were obtained from Selfridge ANG

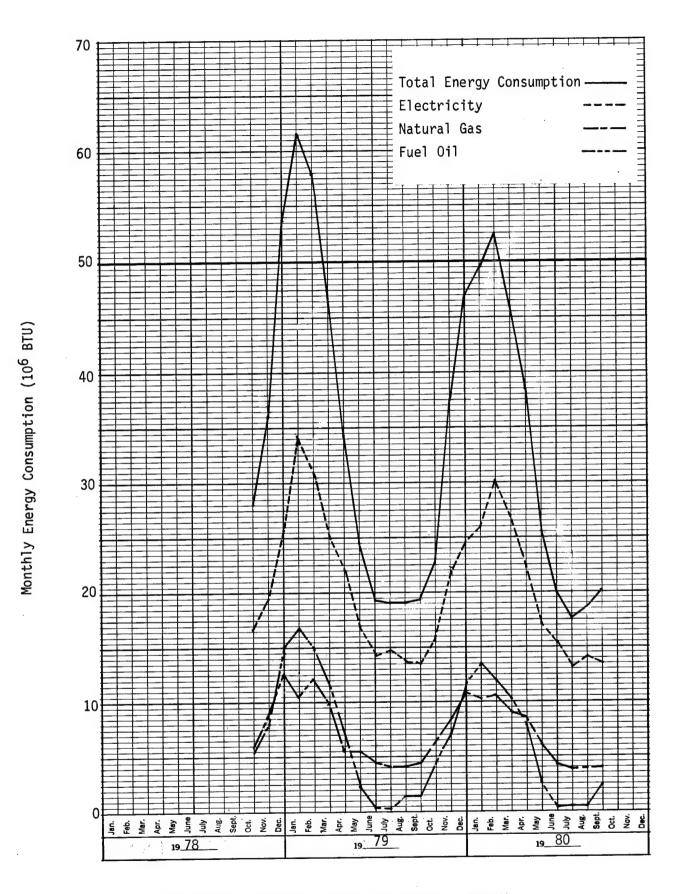


Figure 3 TARCOMSA HISTORICAL SOURCE ENERGY CONSUMPTION AT SELFRIDGE ANG BASE

Natural Gas
21%
Electricity
61%
18%

FY80 Consumption (MBTU)

Billed Utilities

Electricity

Natural Gas

Fuel 0il

240,804

82,328

72,989

SELFRIDGE AIR NATIONAL GUARD BASE RELATIVE ENERGY USAGE BY UTILITY Figure 4

TABLE 4
COMPARISON¹ OF TOTAL ANNUAL ENERGY CONSUMPTION
FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE

€

eporting Period	Reporting Electricity Period MBTU % Change	Natural Gas MBTU % Change	Gas Change	Fuel Oil MBTU % (Fuel Oil MBTU % Change	Total MBTU % Change	Change	Total Energy Usage Index ² KBTU/SQ.FT.
FY 79	247,787 -	87,402	•	84,763	1	419,955	•	250.3
FY 80	240,804 -2.8	82,328	-5.8	72,989	-13.9	396,121	-5.7	236.0
FY81	240,080 -3.1	82,350	-5.8	72,591	-14.4	395,021	-5.9	235.4

 2 Assuming 1,678,022 total square feet including 97% occupancy of residential units 1FY79 is used as a base year

TABLE 5
BREAKDOWN OF ANNUAL ENERGY USAGE
FOR TARCOMSA OCCUPIED BUILDINGS AT
SELFRIDGE ANG BASE

Reporting Period	Location	Electricity ¹ MBTU	Natural Gas MBTU	Fuel Oil MBTU	Total MBTU %	al % Change ³	Total Energy ² Usage Index KBTU/SQ.FT.
FY79	Capehart Wherry OPQ Total Residential Industrial	149,695 24,838 18,758 193,338 52,827	53,174 9,164 62,338 25,064	43,690 43,690 41,073	149,695 78,012 71,612 299,319 118,964		299.4 156.1 211.9 174.2 312.8
FY80	Capehart Wherry OPQ Total Residential Industrial	141,722 25,103 19,169 185,994 54,384	51,560 9,164 60,724 21,604	39,226 39,226 33,763	141,722 76,663 67,559 285,944 109,751	-5.3 -1.7 -5.7 -4.5	283.4 153.4 199.9 166.4 288.6
FY81	Capehart Wherry OPQ Total Residential Industrial	143,265 24,533 19,285 183,683 52,688	50,156 9,164 59,320 23,030	39,632 39,632 32,959	143,265 74,689 68,081 282,635	-4.3 -4.9 -8.6	286.5 149.4 201.4 164.5 285.8

¹Electricity used by the trailer park is assumed negligible ²97% occupancy in residential areas ³FY79 is used as a base year

utility spread sheets and results for the periods FY79 through FY81 were compiled and are presented in Tables 6 through 8. Dramatic increases in the unit costs for all forms of energy have been experienced, even over a two year period. Fuel oil costs have increased the fastest, FY81 costs increasing to $2\frac{1}{2}$ times the FY79 costs. The combined effect of these increases can be seen in Table 9 where annual operating costs due to utilities are summarized on a per square foot basis.

Building Energy Consumption Analysis

Little in the way of utility submetering of individual buildings occupied by the Army is done at Selfridge ANG Base. Establishing annual energy usage rates for the buildings under study was done, therefore, using various analytical methods.

Table 10 compares the annual electrical consumption estimates to historical data for the five groups of buildings (see Main Report for details). Estimates for groups of residential buildings are generally within 18%, with some of the difference probably accounted for by line distribution losses. The group of buildings for which the Army is billed directly by Detroit Edison includes some buildings which are not under study, and hence the reason for some of the disagreement. The remaining buildings are supplied from the Michigan Air National Guard network with charges billed under the U.S. Army Facilities Support Detachment Agreement 25 FB 6221-1003-7. This agreement was originally written in December 1971 and has undergone only minor revisions since that time. The comparison shown in Table 10 gives some indication that this agreement should be re-evaluated. The usage billed by MIANG is higher than the estimated consumption by a factor of 4, a much greater difference than for any other consumption category.

Estimated annual energy consumption for all types of energy are summarized

TABLE 6 SUMMARY OF ELECTRICITY UTILITY COSTS FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE FY79 - FY81

Reporting	Usage	Cost	Unit (Cost	% Change ¹
Period	KWH	\$	\$/KWH	\$/MBTU	
FY79	21,361,007	812,412	0.0380	3.279	-
FY80	20,759,353	866,269	0.0417	3.597	9.7
FY81	20,697,309	1,011,776	0.0489	4.214	28.5

 $^{1}\mathrm{FY79}$ is compared as the base year

TABLE 7 SUMMARY OF NATURAL GAS UTILITY COSTS FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE FY79 - FY81

Reporting	Usage	Cost	Unit Cost	% Change 1
Period	Cubic Ft.	\$	\$/CF \$/MBTU	
FY79	84,774,671	206,499	0.00244 2.363	-
FY80	79,852,159	206,303	0.00258 2.506	5.7
FY81	79,873,593	262,899	0.00329 3.192	35.1

 $^{^{1}\}mathrm{FY79}$ is compared as the base year

TABLE 8 SUMMARY OF FUEL OIL UTILITY COSTS FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE FY79 - FY81

Reporting	Usage	Cost	Unit	Cost	% Change ¹
Period	Gallons	\$	\$/GAL	\$/MBTU	
FY79	611,123	289,281	0.473	3.413	-
FY80	526,236	519,913	0.988	7.123	108.9
FY81	523,364	640,552	1.224	8.824	158.5

 $^{1}\mathrm{FY79}$ is compared as the base year

TABLE 9 SUMMARY OF TOTAL ANNUAL UTILITY COSTS FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE FY79 - FY81

Reporting Period	Usage MBTU	Cost \$	Unit Cost \$/MBTU	% Change ²	Estimated ¹ Operating Cost \$/SQ.FT.
FY79	419,955	1,316,065	3.134	-	0.784
FY80	396,121	1,601,235	4.042	29.0	0.954
FY81	395,021	1,915,227	4.848	54.7	1.141

¹Based upon 1,678,022 square feet including 97% occupancy of residential units

 $^{^2}$ FY79 is compared as the base year

TABLE 10 COMPARISON OF ESTIMATED ELECTRICAL CONSUMPTION WITH ACTUAL BILLINGS FOR FY79 AND FY80

Account Consumption Estimate FY80 Capehart 10,073,040 12,217,440 Wherry 1,903,648 2,163,974 OPQ 1,533,119 1,652,568 Detroit Edison 315,795 674,099	Historical Data (Base Case)	(Base Case)	
Annual Consumption Cons Estimate Bi shart 10,073,040 12, ry 1,903,648 2, 1,533,119 1,	FY80	FY79	
thart 10,073,040 12, ry 1,903,648 2, 1,533,119 1,	n % Diff.	Consumption Billed	% Diff.
ry 1,903,648 2, 1,533,119 1, oit Edison 315,795	0 -17.6	12,904,680	-21.9
1,533,119 1, oit Edison 315,795	 4 -12.0	2,141,363	-11.1
315,795	 8 - 7.2	1,616,977	- 5.2
	91 -53.2	760,412 ¹	-58.4
Michigan ANG 990,148 4,013,933 ¹	 31 -75.3	3,793,625 ¹	-73.9

The buildings under this study account for most but not all of the buildings billed.

TABLE 11
ESTIMATED ANNUAL ENERGY CONSUMPTION SUMMARY
FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE

BUILDING DESCRIPTION	FLOOR AREA (SQ FT)	EI	ELECTRICITY (KWH) EQUIP.	Y COOLING	NATURAL GAS (KCF)	FUEL OIL (GAL)	STEAM (KBTU)	TOTAL ENERGY (MBTU)	ENERGY USE INDEX (KBTU PER SQ FT)
103 - COMMISSARY WAREHOUSE	10054.	17644.				7795.4		1286.	127.9
104 - WOOD & AUTO SHOP	6600.	29930.	5844.		1200.4			1653.	250.4
111 - COMMISSARY STORAGE	9266.	18032.				8.0946	-	1521.	164.2
112 - EXCHANGE WAREHOUSE	9266.	17664.				10480.9		1659.	179.0
160 - MAIN EXCHANGE STORE	11014.	26265.	3852.	66328.			601714.	1720.	156.2
162 - MAIN EXCH. SERV. OUT.	3093.	15126.	1513.	15792.			218267.	594.	192.2
165 - BASE GYMNASIUM	14384.	71610.	.0609	-		13396.2		2759.	191.8
168 - BASE CHAPEL	11898.	46548.	2069.			7486.9		1602.	134.7
169 - BASE LIBRARY	3367.	19638.				3249.5		.619	201.5
179 - BASE THEATER	9202.	11076.				11405.6		1710.	185.9
181 - COMM. COLD STORAGE	6926.	3680.	,	44026.				553.	79.9
300 - NCO OPEN MESS	8699.	6975.	16400.	23688.		6272.5		1416.	162.8
328 - RECREATION CENTER	18361.	54064.		-			1045005.	1672.	91.1
334 - PUMP HOUSE	227.		4032.	-				47.	206.0
400 - OFFICERS OPEN MESS	10170.	40716.	19227.	43429.	350.6			1561.	153.4
535 - EMERG, ORD. DISPOSAL	2194.	4600.	2024.			3695.8		589.	268.7
599 - GOLF CLUBHOUSE	5250.	24084.		15792.		6983.1		1431.	272.6

1 KWH ELECTRICITY = 0.0116 MBTU 1 KCF NATURAL GAS = 1.031 MBTU 1 GAL FUEL OIL = 0.1387 MBTU

TABLE 11 (Con't.)
ESTIMATED ANNUAL ENERGY CONSUMPTION SUMMARY
FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE

BUILDING DESCRIPTION	FLOOR AREA (SQ FT)	EL	ELECTRICITY (KWH) EQUIP.	COOLING	NATURAL GAS (KCF)	FUEL OIL (GAL)	STEAM (KBTU)	TOTAL ENERGY (MBTU)	ENERGY USE INDEX (KBTU PER SQ FT)
670 - RECREATION BUILDING	3239.	609.				2942.6		415.	128.2
673 - PUMP HOUSE	236.		4032.					47.	198.2
707 - CRIMINAL INVEST. OFF.	1836.	4968.	736.	-	482.2			563.	306.8
714 - THRIFT SHOP	1836.	.6419.			322,5			418.	227.6
717 - EXCHANGE OFFICES	1543.	3680.	552.			1695.5		284.	184.2
720 - BASE EXCHANGE	9046.	7529.		39481.	2070.0			2679.	296.2
726 - SUPPLY STORAGE	4374.				416.9			430.	98.3
747 - BARBER SHOP	2750.	12607.		-	596.9			762.	277.0
750 - BARRACKS	9440.	9210.		-		7019.3		1080.	114.5
751 - COMMISSARY OFFICES	2650.	7360.	.026	15792.	105.1			388.	146.3
758 - BARRACKS	9440.					3810.3		528.	56.0
781 - SERVICE STATION	3410.	1751.	2977.			10363.0		1492.	437.6
826 - BOWLING CENTER	8172.	21576.	9721.	31584.		5252.3		1458.	178.4
835 - COMMISSARY	10635.	35687.	3620.			6651.1		1378.	129.6
951 - CHILD CARE CENTER	3374.	9200.		38691.	476.0			1046.	310.1
970 - ADMINISTRATION	32522.	38272.	11960.			20125.7		3374.	103.7
1492 - VEHICLE MAINTENANCE	29468.	72128.	27048.	52904.		34323.3		6525.	221.4

1 KWH ELECTRICITY = 0.0116 MBTU 1 KCF NATURAL GAS = 1.031 MBTU 1 GAL FUEL OIL = 0.1387 MBTU

TABLE 11 (Con't.)
ESTIMATED ANNUAL ENERGY CONSUMPTION SUMMARY
FOR TARCOMSA OCCUPIED BUILDINGS AT SELFRIDGE ANG BASE

BUILDING DESCRIPTION	FLOOR AREA (SQ FT)	LIGHTING	ELECTRICITY (KWH) EQUIP.	COOLING	NATURAL GAS (KCF)	FUEL OIL (GAL)	STEAM (KBTU)	TOTAL ENERGY (MBTU)	ENERGY USE INDEX (KBTU PER SQ FT)
1493 - PUMP HOUSE	178.		81687.					948.	5323.4
1505 - WOOD SHOP	5958.	.9608	5520.			2907.1		561.	94.2
1506 - OFFICES	7806.	8096.	2944.	nay spanje eni		3560.6		591.	75.7
1515 - EDUCATION CENTER	9338.	12948.	4100.			4341.0		800.	85.7
1516 - OFFICES	7103.	8280.	2576.			5164.1		842.	118.6
1519 - BOILER HOUSE	1487.			ang aryana voj		3022.7		419.	281.9
1522 - WAREHOUSE	4571.	18980.				6.4809		1064.	232.8
1533 - VEHICLE GARAGE	2160.	1840.	2024.	and difference		4916.7		727.	336.5
1669 - GOLF CLUBHSE. STORAGE	2044.			-				0	0.0
200 - 2 BEDROOM DUPLEX	1870.	7542.				1461.7		290.	155.2
200 - 3 BEDROOM DUPLEX	2948.	11851.				2013.9		417.	141.4
400 - 3 BEDROOM	2163.	8619.				1633.5		327.	151.0
509 - SINGLE FAMILY	1340.	5387.				1253.2		236.	176.3
700 - MULTI FAMILY	11472.	46328.				20853.4		3430.	299.0
900 - 2 BEDROOM	775.	3232.			52.7			92.	118.5
900 - 4 BEDROOM	1175.	4848.		*	75.5			134.	114.1
CAPEHART HOUSING	1255.	5387.		21121.				307.	245.0

ELECTRIC HEATING

KWH ELECTRICITY = 0.0116 MBTU KCF NATURAL GAS = 1.031 MBTU GAL FUEL OIL = 0.1387 MBTU

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in Table 11 on a building by building basis for those buildings under study. Total energy consumption was calculated for each building by converting all units to BTU's and summing them for each energy type. An energy usage index was then obtained for each building by dividing the total energy consumption by the gross floor area.

Summary of Recommended Projects

A brief description for each of the projects identified and evaluated under this Energy Engineering Analysis Program study is provided in Table 12. The funding requirements and energy and cost savings for each of these are summarized in Table 13. The projects presented in this table are listed in order of descending energy-to-cost ratios.

Implementation of all of the Increment A and F projects will require almost \$460,000 in funding and will yield a total annual energy savings of 19,650 MBTU. This energy savings figure is based upon each project being independent of the others and is exclusive of the effects of interactions between projects. Such effects would be negligible, as most interactions between ECOs have been accounted for within Project A-1.

Energy Goals and Projected Site Energy Usage

Historical energy consumption for Army occupied buildings at Selfridge is shown in Figure 5. The source of this information is the Army Energy Data Analysis, FY80 Update (Report No. FESA-T-2108) by Computer Sciences Corporation. The data shown in Figure 5 does not agree with the purchased energy data presented in Figure 3, but it does compare favorably with the annual energy consumption estimates made in Table 11.

According to the FESA report, FY75 energy consumption for Army buildings at Selfridge was 117,000 MBTU. In order to meet the goal of 25% reduction in energy consumption by FY85 compared to FY75 established by the Army Facilities

TABLE 12 DESCRIPTION OF EEAP GENERATED PROJECTS

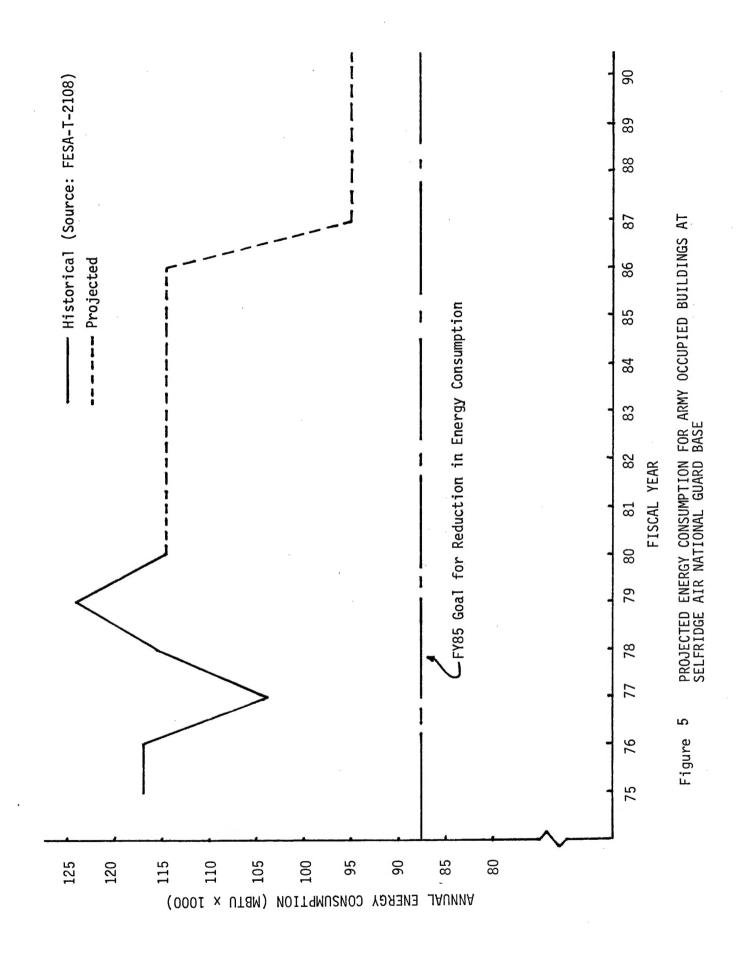
Project	Description
A-1, Various ECOs for Army Buildings	Various ECIP-qualifying ECOs identified under Increment A for Army buildings throughout the Base:
	 Insulate Walls Insulate Roof Insulate Ceiling Upgrade Window Systems Weatherstrip and Caulk Reduce Infil./Exfil. Install Door Seals Delamp Timeclock Exhaust Fans Reset Hot Water Temp. Night Setback T-Stat. Install TVR Install DHW Controls Install Spark Ignition Install Flue Dampers Insulate DHW Tanks
F-1, Special Application ECOs for Army Buildings	Those ECOs identified under Increment A as a result of the observation of special operational procedures or environmental conditions during field surveys (e.g., Supply Hot Water Heat From West Boiler, Building 1492).
F-2, Convert Street Lighting Systems to High Efficiency Lights	Convert street lighting in Army areas to high pressure sodium lamps.
F-3, ECOs for Building 310, Base Clinic	Various ECIP-qualifying mechanical and lighting ECOs.
G-1, Non-Qualifying ECOs for Army Buildings	Those ECOs identified under Increment A which do not meet ECIP criteria for E/C or B/C ratios.
G-2, Electric Submetering of Selected Buildings	Installation of electric consumption meters in Buildings 103/181, 104/747, 111, 112, 160, 162, 165/169, 168, 179, 300, 328, 334, 400, 599, 670/673, 707, 726, 751, 781, 826, 835, 951 and 970.
G-3, Steam Submetering of Selected Buildings	Installation of condensate meters in order to monitor steam consumption in Buildings 160, 162, 328 and 334.

TABLE 13

ENERGY ENGINEERING ANALYSIS PROGRAM OMAHA DISTRICT CORPS OF ENGINEERS SELFRIDGE AIR NATIONAL GUARD BASE, MICHIGAN

SUMMARY OF PROJECTS

	SAP		6:0	2.6		3.7.		10.7	¥	ñ
ECIP RATIOS			/	7	-				NONE	NONE
IP R	B/C		14.4	ru 7.	9.2	3.2		1.8	0.0	0.0
<u>.</u>	E/C		67.2	54.6	40.8	36.0		8.9	0.0	0.0
COST (00'S FY86)			64.8	24.7	340.0	28.7		603.2	39.9	2.6
C \$ 1000	CWE		61.8	23.5	324.1	27.3		575.0	39.9	2.6
DOLLAR SAVINGS	TOTAL BENEFIT		931995.	141293.	3131102.	90400		1095539.	o	Ö
DOLLAR	ANNUAL (FY86)		71089.	9220.	196295	7363.		53976.	ó	0.
	TOTAL (MBTU)		4 149.	1284	13232.	984.		3918.	ó	Ö
AVINGS	FUEL OIL (GAL)		27.156.	0	70212.	0.		19232.	ó	Ö
ш	COAL (TONS)		0.0	0.0	22.1	0.0	,	0.0	0.0	0.0
ANNUAL	NAT.GAS (KCF)		352.	1195.	2062.	.0.		954.	. 0	ó
	ELECT. (KWH)		1690	4508	71178.	84800		22952.		o
PROJECT	TITLE	ECIP QUALIFYING PROJECTS:	ECIP PROJECT F-1, SPECIAL APPLICATION ECOS FOR ARMY BLDGS.	ECIP PROJECT F-3, ECOS FOR BUILDING 310, BASE CLINIC	ECIP PROJECT A-1, VARIOUS ECOS-FOR ARMY BLILDINGS	ECIP PROJECT F-2, CONVERT STREET LIGHTING-SYSTEMS TO HIGH EFFICIENCY LIGHTS	NON ECIP QUALIFYING PROJECTS:	PROJECT G-1, NON QUALIFYING ECOS FOR ARMY BUILDINGS	PROJECT G-2, ELECTRIC SUBMETERING OF SELECTED BUILDINGS	PROJECT G-3, STEAM SUBMETERING OF SELECTED BUILDINGS



Energy Plan, the level of consumption must be reduced to 87,750 MBTU/YR by October 1984.

Implementation of the projects summarized in Table 13 appears to be the most promising alternative for achieving further reductions in energy consumption. Realization of the 19,650 MBTU/YR total savings for the projects which qualify for ECIP funding would reduce the Army's level of consumption at Selfridge from the present level of 114,710 MBTU/YR to 95,060 MBTU/YR, 7.310 MBTU/YR above the FY85 goal.

ECIP funding for the projects generated under this study will not be available until FY86. For this reason it appears that even if the Army generates an additional savings of 7,310 MBTU/YR by other means, Selfridge will be at least two years late in meeting its FY85 energy consumption goal.